Power Supply Procurement Plan 2026

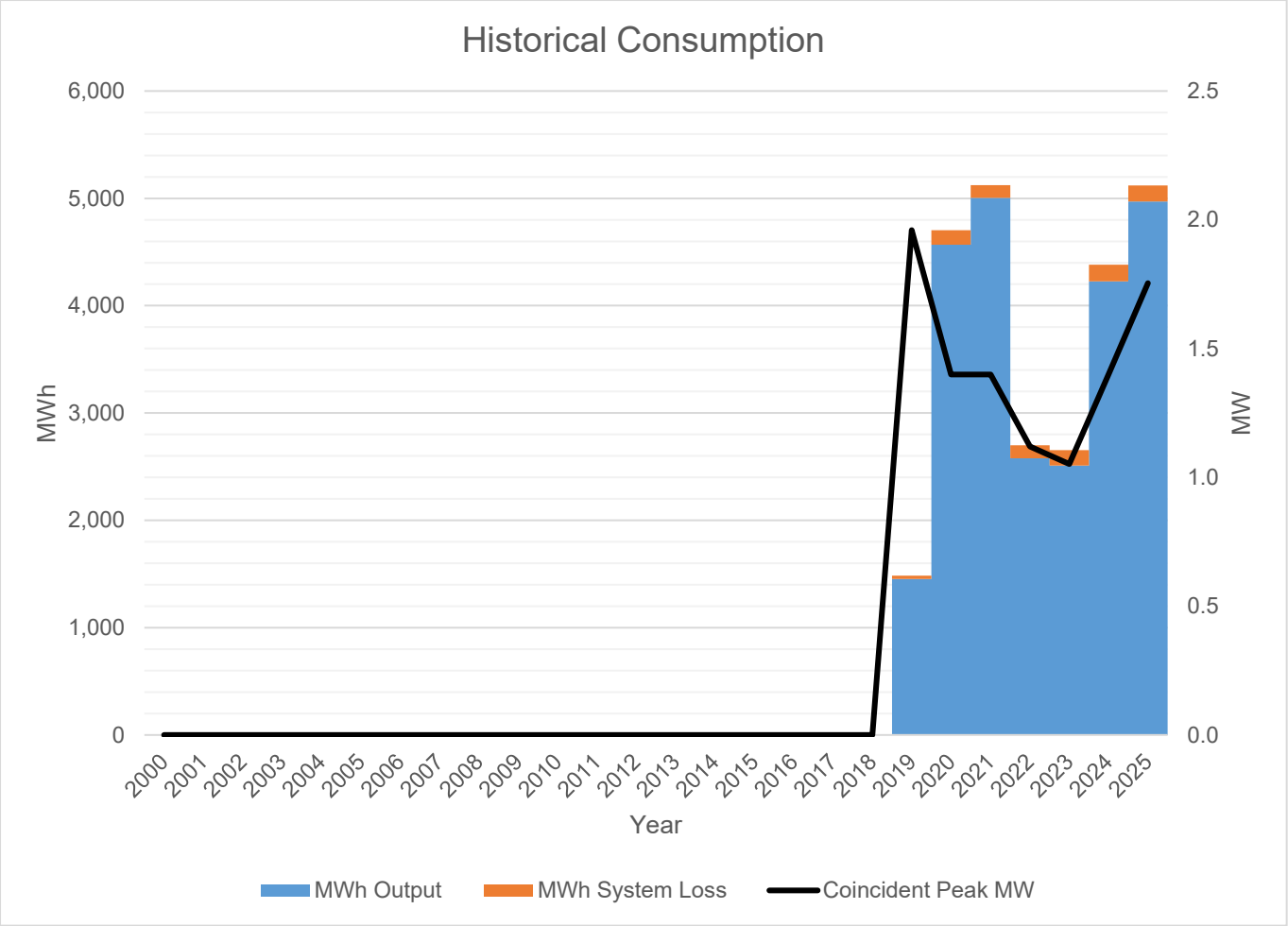
SHIN CLARK POWER CORPORATION

Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2015	-	-	-	-	-	-	-	-	-	-
2016	-	-	-	-	-	-	-	-	-	-
2017	-	-	-	-	-	-	-	-	-	-
2018	-	-	-	-	-	-	-	-	-	-
2019	1.96	1,485	0	1,485	1,454	31	9%	0.00%	0.00%	2.07%
2020	1.40	4,704	0	4,704	4,568	136	38%	0.00%	0.00%	2.88%
2021	1.40	5,124	0	5,124	5,003	121	42%	0.00%	0.00%	2.35%
2022	1.12	2,700	0	2,700	2,579	121	28%	0.00%	0.00%	4.47%
2023	1.05	2,655	0	2,655	2,510	145	29%	0.00%	-0.01%	5.45%
2024	1.40	4,382	0	4,380	4,228	152	36%	0.00%	0.04%	3.48%
2025	1.75	5,122	0	5,119	4,972	147	33%	0.00%	0.07%	2.87%

Peak Demand increased from 1.4 MW in 2024 to 1.75 MW 2025 driven primarily by construction activities for leisure and resort establishments preparing for their soft opening. With this an additional of 740 MWh in offtake was recorded which is sourced from CEDC through Sale for Resale Agreement (S4R). Only two additional customers were connected to the DU system in February and late December, thus such sales will be recognized in 2026.

In the PSSP macro, no values were inputted under 'MWH Sales New' in the 'Hist' sheet, as SCPC currently classifies its customers into three major categories: Residential, Commercial, and Industrial. Historically (2019–2025), only Commercial and Industrial were present. There are no Residential customers to date. Residential customers are expected to come in by 2027 through BCDA residential projects.



With the addition of resorts, educational institutions and the first industrial customer last year, the MWh Output increased from 2,510 in 2023 to 4,228 MWh in 2024.

While two new customers were added, one—connected in February—serves only as a standby emergency facility with minimal light loads, contributing insignificant consumption. Second, a water supply pumping station energized in December, will realize significant power consumption by 2026 commissioning to serve nearby resorts and future developments

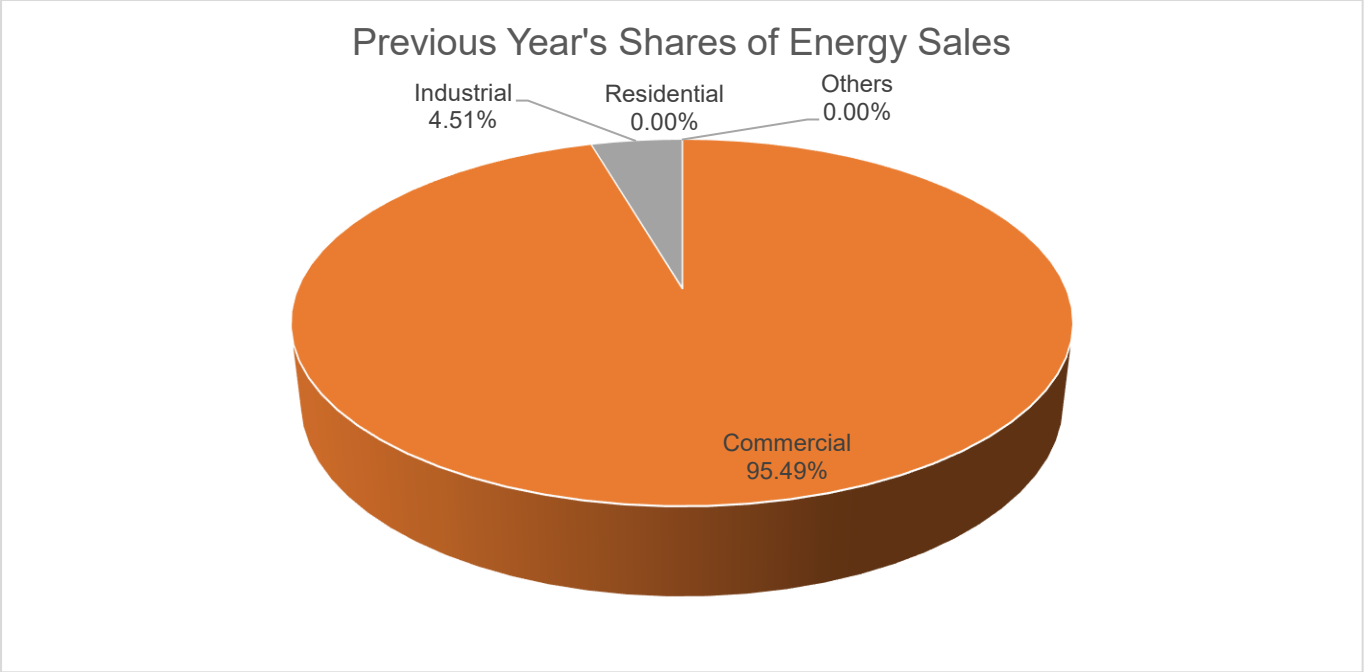
The MWh output increased from 4,228 MWh in 2024 to 4,972 MWh due to existing customers load ramp up and consumption while the MWh system loss decreased from 152 MWh in 2024 to 147 MWh in 2025.



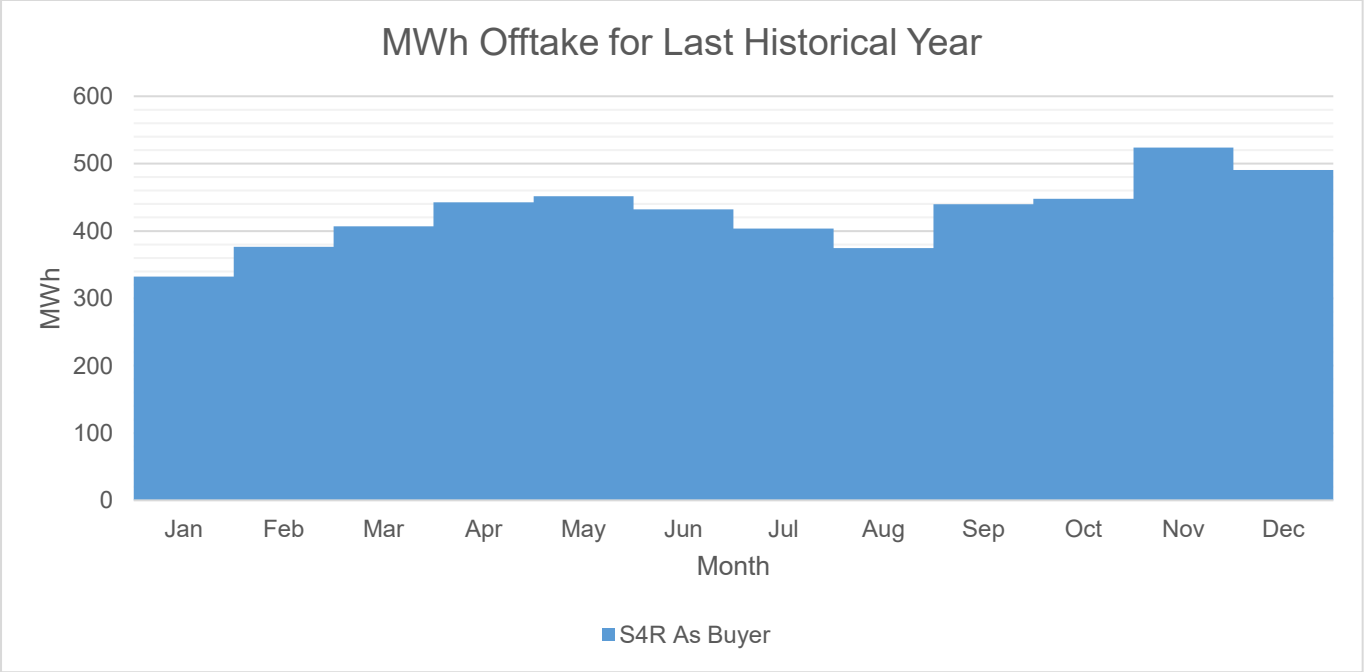
From September 2019 to May 2024, SCPC recorded zero transmission losses as metering was conducted by TARELCO II inside the NCC Substation. From June 2024 to December 2024 the transmission was significantly low of about 0.06% in average despite the energized 21 km 69 kV line (NGCP Clark to NCC Substation) due to recorded low demand.

The system loss ranged from 2.07% to 5.45%. System losses peaked at 5.45% in 2022 - a direct consequence of the COVID-19 isolation facility closures within NCC, which caused energy sales to fall to their lowest consumption however the core loss of the power transformer for the substation were fixed since it was energized regardless of the low load.

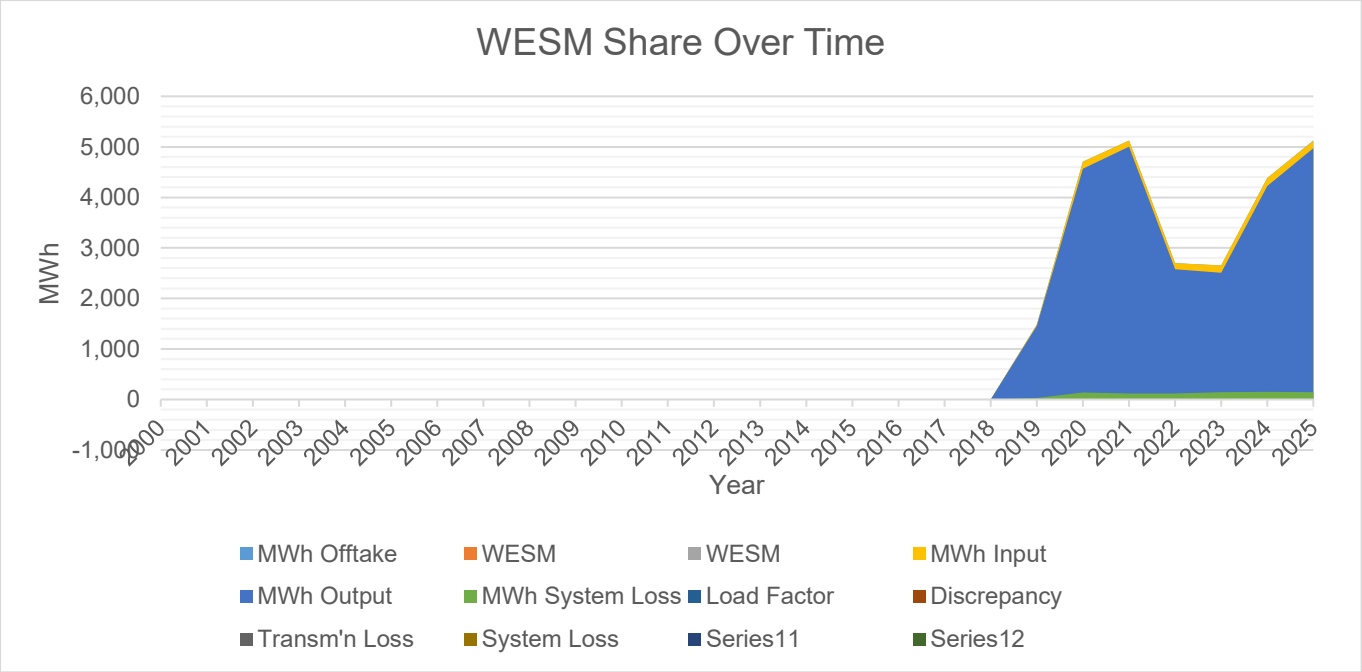
In 2025 the system loss decreased from last year from 3.48% to 2.87%.



Commercial customers account remains for the bulk of energy sales at 95.49%. The energization of SCPC's first industrial customer increased the contribution to the overall sales from 1.69% in 2024 to 4.51% although there was only one industrial out of the 23 customers in NCC.

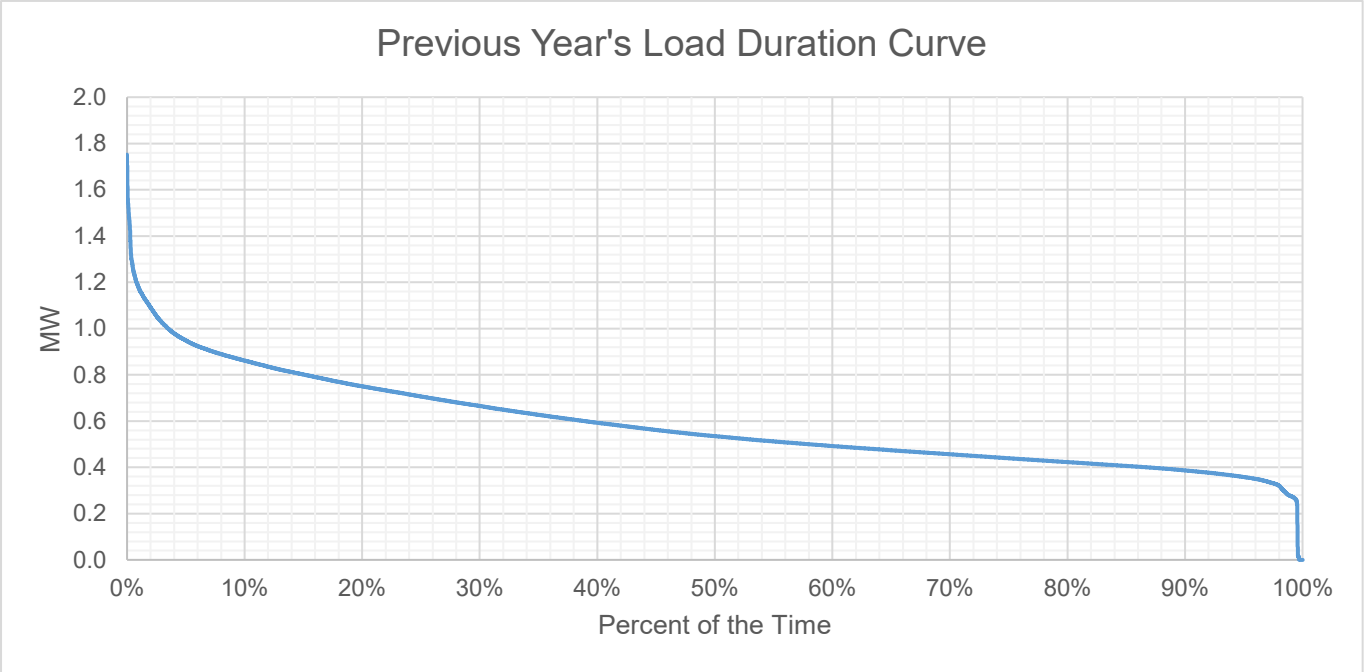


For 2025, the total Offtake is higher than the previous year is 5,122 MWh. The MWh offtake is purely from the S4R agreement between CEDC. SCPC is expected to enter into PSA through CSP's for its power supply requirement starting 2027.

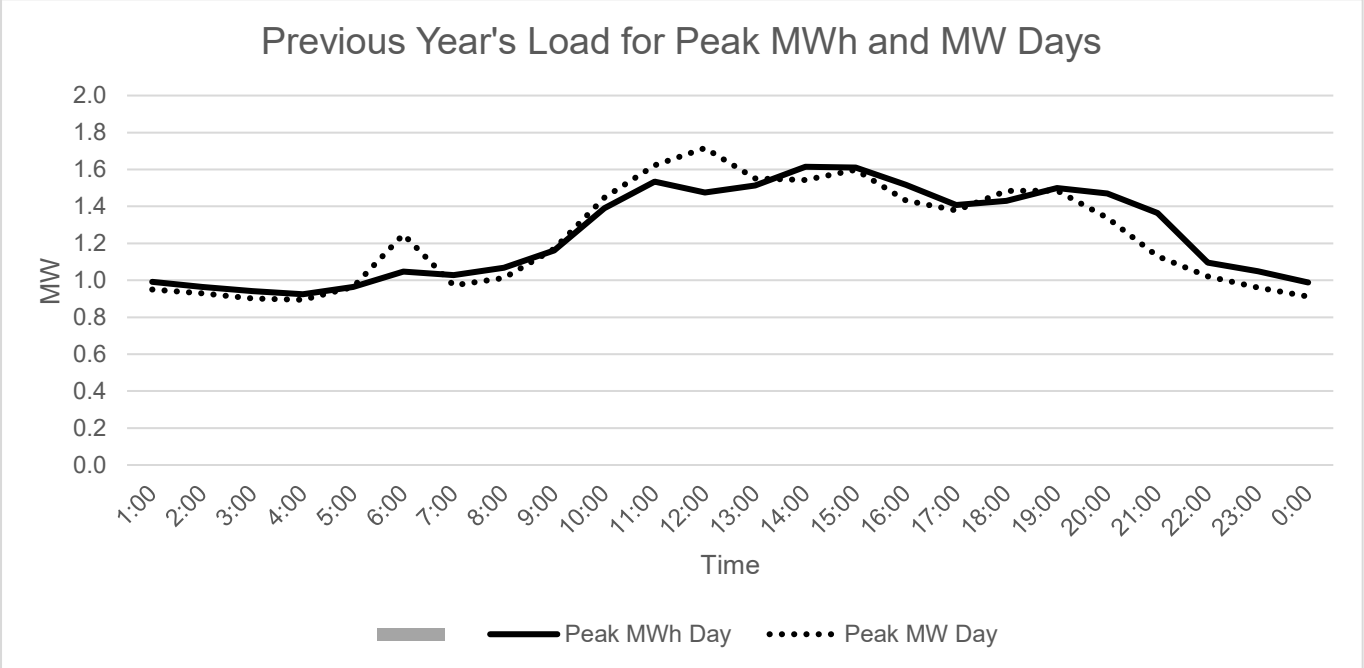


Currently, SCPC is not sourcing any power from the Wholesale Electricity Spot Market (WESM) as it is still under a Sale for Resale Agreement with CEDC as there were issues on application to NGCP's 69 kV line connection. WESM Offtake is expected to commence in early 2027 as the new timeline for grid connection is on 4th quarter of 2026.

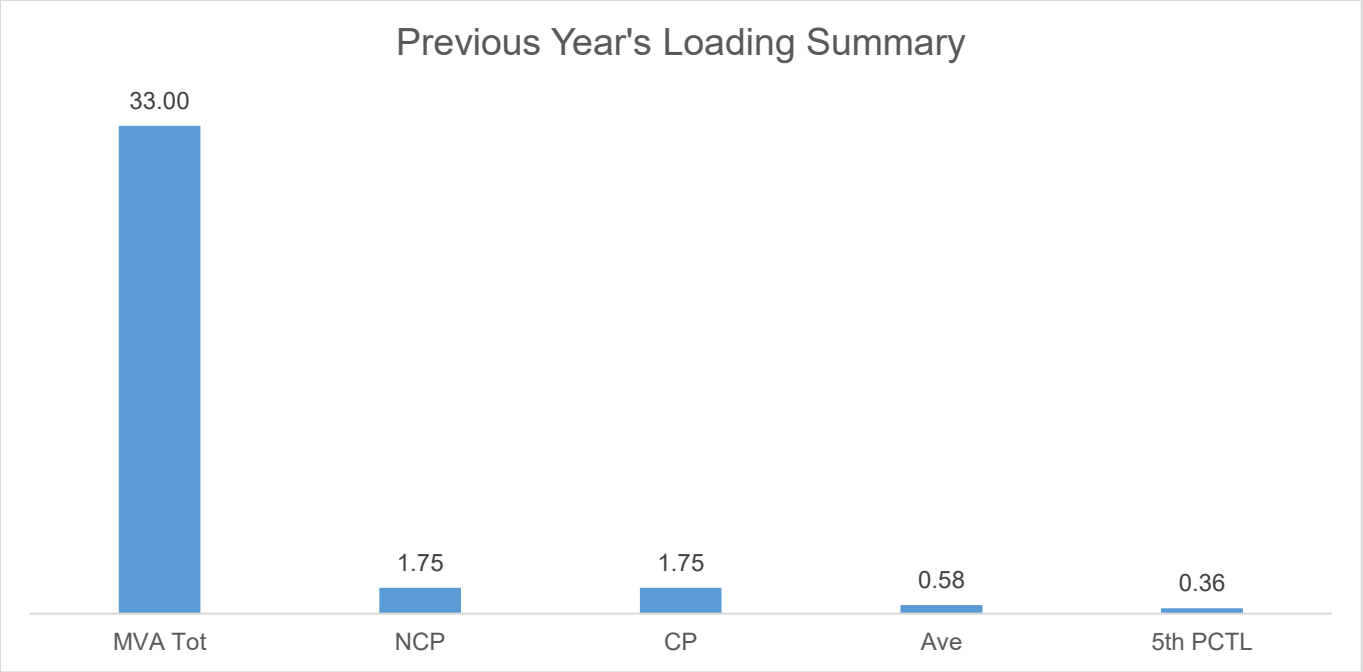
Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is 0.3 MW and the maximum load is 1.8 MW for the last historical year.



Peak MW occurred on November 6, 2025, coinciding with the partial energization of additional loads for Hann Development. Regarding the previous hourly profile, peak demand occurs 12:00 pm to 1:00 pm. This is primarily driven by the increased air conditioning use during the hottest part of the day.



The Non-coincident Peak Demand is 1.75 MW, which is around 5.3 % of the total substation capacity of 33 MVA at a power factor of 98%. The load factor or the ratio between the Average Load of 0.58 MW and the Non-coincident Peak Demand is 33.1%. A safe estimate of the true minimum load is the fifth percentile load of 0.36 MW which is 20.6% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
NCC Substation No. 1	33	1.755

SCPC's sole substation operates below 70% capacity. The 33MVA transformer which was originally constructed to meet BCDA's optimistic 2018 demand forecast through 2022 but the development stalled and slowed down when the COVID-19 pandemic disrupted NCC infrastructure projected growth.

The forecast table indicates that NCC Substation No. 1 will reach 70% capacity by 2029. However, this projection includes the anticipated demand from one of NCC's major upcoming customers, the Ayala data center. This facility will be powered through a dedicated arrangement: initially designed to receive its power from 230 kV lines from NGCP Concepcion, along with a new 230/115 kV substation near the site. Thus, if the Ayala load were excluded from the forecast, the 69 kV – 13.8 kV substation capacity would reach the 70% threshold until after 2035.

Nonetheless, SCPC's main concern in New Clark City is N-1 contingency. If the transformer no. 1 in the NCC Substation No. 1 is interrupted, the entire NCC would be without power. SCPC has therefore included the Development of Substation No.2 in its Capex line-up.

Forecasted Consumption Data

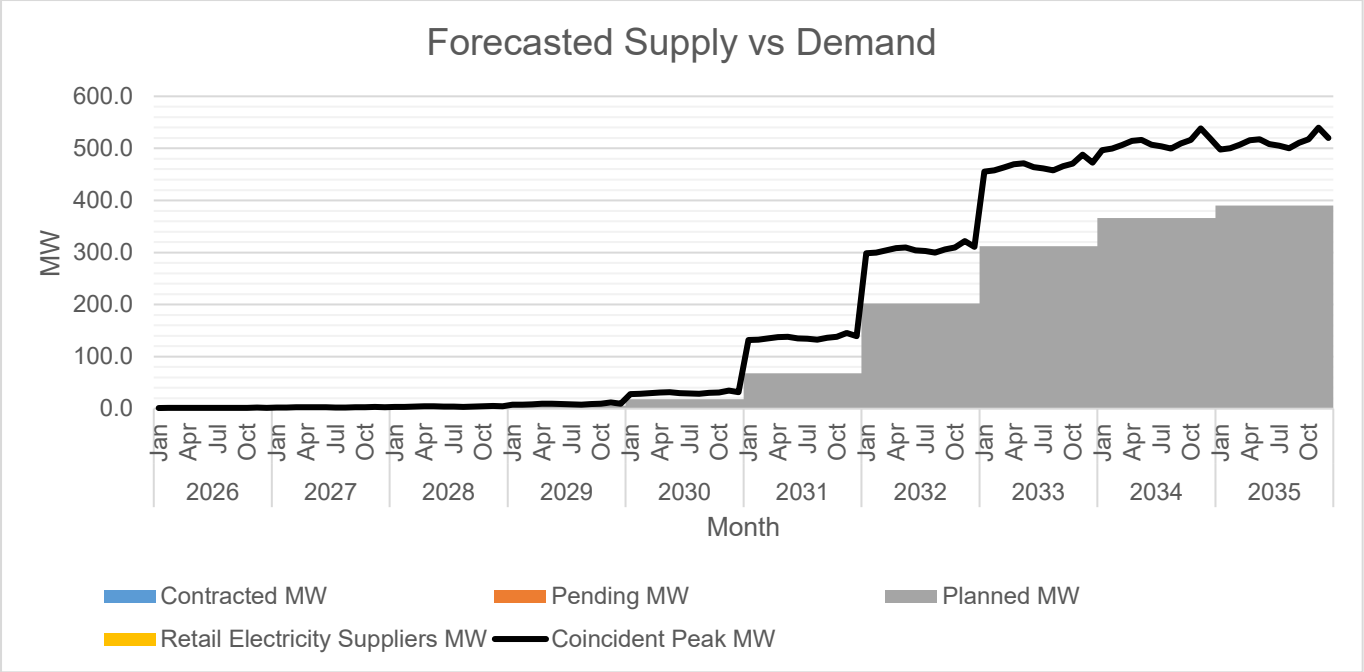
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2026	Jan	0.93	0.00	0.00	0.000		0%	0%	-0.93
	Feb	0.97	0.00	0.00	0.000		0%	0%	-0.97
	Mar	1.24	0.00	0.00	0.000		0%	0%	-1.24
	Apr	1.36	0.00	0.00	0.000		0%	0%	-1.36
	May	1.39	0.00	0.00	0.000		0%	0%	-1.39
	Jun	1.25	0.00	0.00	0.000		0%	0%	-1.25
	Jul	1.07	0.00	0.00	0.000		0%	0%	-1.07
	Aug	1.01	0.00	0.00	0.000		0%	0%	-1.01
	Sep	1.29	0.00	0.00	0.000		0%	0%	-1.29
	Oct	1.39	0.00	0.00	0.000		0%	0%	-1.39
	Nov	1.88	0.00	0.00	0.000		0%	0%	-1.88
	Dec	1.42	0.00	0.00	0.000		0%	0%	-1.42
2027	Jan	1.71	0.00	0.00	1.000		0%	58%	-0.71
	Feb	1.78	0.00	0.00	1.000		0%	56%	-0.78
	Mar	2.27	0.00	0.00	1.000		0%	44%	-1.27
	Apr	2.49	0.00	0.00	1.000		0%	40%	-1.49
	May	2.55	0.00	0.00	1.000		0%	39%	-1.55
	Jun	2.30	0.00	0.00	1.000		0%	44%	-1.30
	Jul	1.95	0.00	0.00	1.000		0%	51%	-0.95
	Aug	1.85	0.00	0.00	1.000		0%	54%	-0.85
	Sep	2.36	0.00	0.00	1.000		0%	42%	-1.36
	Oct	2.54	0.00	0.00	1.000		0%	39%	-1.54
	Nov	3.43	0.00	0.00	1.000		0%	29%	-2.43
	Dec	2.61	0.00	0.00	1.000		0%	38%	-1.61
2028	Jan	2.70	0.00	0.00	2.000		0%	74%	-0.70
	Feb	2.80	0.00	0.00	2.000		0%	71%	-0.80
	Mar	3.59	0.00	0.00	2.000		0%	56%	-1.59

	Apr	3.93	0.00	0.00	2.000		0%	51%	-1.93
	May	4.02	0.00	0.00	2.000		0%	50%	-2.02
	Jun	3.62	0.00	0.00	2.000		0%	55%	-1.62
	Jul	3.08	0.00	0.00	2.000		0%	65%	-1.08
	Aug	2.91	0.00	0.00	2.000		0%	69%	-0.91
	Sep	3.73	0.00	0.00	2.000		0%	54%	-1.73
	Oct	4.00	0.00	0.00	2.000		0%	50%	-2.00
	Nov	5.42	0.00	0.00	2.000		0%	37%	-3.42
	Dec	4.11	0.00	0.00	2.000		0%	49%	-2.11
2029	Jan	5.84	0.00	0.00	6.000		0%	103%	0.16
	Feb	6.07	0.00	0.00	6.000		0%	99%	-0.07
	Mar	7.77	0.00	0.00	6.000		0%	77%	-1.77
	Apr	8.51	0.00	0.00	6.000		0%	70%	-2.51
	May	8.70	0.00	0.00	6.000		0%	69%	-2.70
	Jun	7.85	0.00	0.00	6.000		0%	76%	-1.85
	Jul	6.67	0.00	0.00	6.000		0%	90%	-0.67
	Aug	6.31	0.00	0.00	6.000		0%	95%	-0.31
	Sep	8.08	0.00	0.00	6.000		0%	74%	-2.08
	Oct	8.67	0.00	0.00	6.000		0%	69%	-2.67
	Nov	11.73	0.00	0.00	6.000		0%	51%	-5.73
	Dec	8.91	0.00	0.00	6.000		0%	67%	-2.91
2030	Jan	22.83	0.00	0.00	18.000		0%	79%	-4.83
	Feb	23.30	0.00	0.00	18.000		0%	77%	-5.30
	Mar	26.81	0.00	0.00	18.000		0%	67%	-8.81
	Apr	28.33	0.00	0.00	18.000		0%	64%	-10.33
	May	28.73	0.00	0.00	18.000		0%	63%	-10.73
	Jun	26.96	0.00	0.00	18.000		0%	67%	-8.96
	Jul	24.54	0.00	0.00	18.000		0%	73%	-6.54
	Aug	23.79	0.00	0.00	18.000		0%	76%	-5.79
	Sep	27.44	0.00	0.00	18.000		0%	66%	-9.44
	Oct	28.66	0.00	0.00	18.000		0%	63%	-10.66
	Nov	34.98	0.00	0.00	18.000		0%	51%	-16.98
	Dec	29.15	0.00	0.00	18.000		0%	62%	-11.15

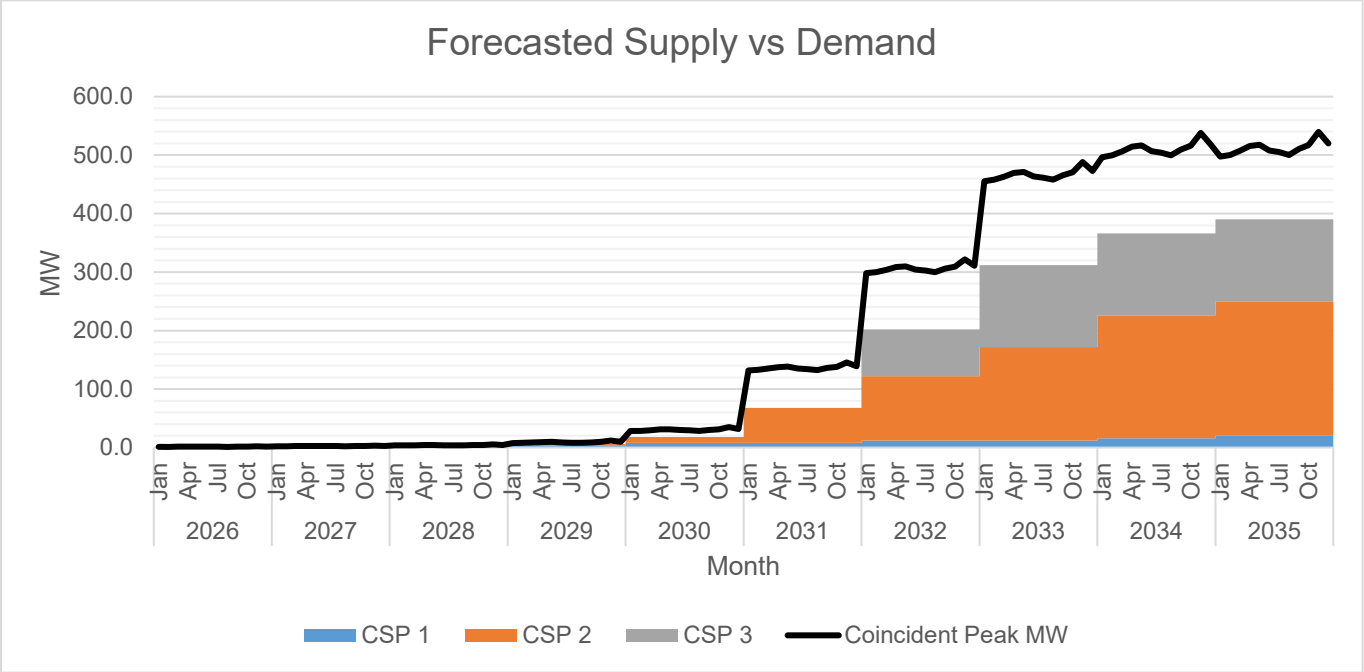
2031	Jan	103.27	0.00	0.00	33.000		0%	32%	-70.27
	Feb	104.89	0.00	0.00	33.000		0%	31%	-71.89
	Mar	117.07	0.00	0.00	33.000		0%	28%	-84.07
	Apr	122.36	0.00	0.00	33.000		0%	27%	-89.36
	May	123.72	0.00	0.00	33.000		0%	27%	-90.72
	Jun	117.60	0.00	0.00	33.000		0%	28%	-84.60
	Jul	109.21	0.00	0.00	33.000		0%	30%	-76.21
	Aug	106.61	0.00	0.00	33.000		0%	31%	-73.61
	Sep	119.26	0.00	0.00	33.000		0%	28%	-86.26
	Oct	123.48	0.00	0.00	33.000		0%	27%	-90.48
	Nov	145.40	0.00	0.00	33.000		0%	23%	-112.40
	Dec	125.19	0.00	0.00	33.000		0%	26%	-92.19
2032	Jan	231.78	0.00	0.00	82.000		0%	35%	-149.78
	Feb	235.25	0.00	0.00	82.000		0%	35%	-153.25
	Mar	261.31	0.00	0.00	82.000		0%	31%	-179.31
	Apr	272.62	0.00	0.00	82.000		0%	30%	-190.62
	May	275.55	0.00	0.00	82.000		0%	30%	-193.55
	Jun	262.45	0.00	0.00	82.000		0%	31%	-180.45
	Jul	244.48	0.00	0.00	82.000		0%	34%	-162.48
	Aug	238.92	0.00	0.00	82.000		0%	34%	-156.92
	Sep	266.00	0.00	0.00	82.000		0%	31%	-184.00
	Oct	275.03	0.00	0.00	82.000		0%	30%	-193.03
	Nov	321.95	0.00	0.00	82.000		0%	25%	-239.95
	Dec	278.69	0.00	0.00	82.000		0%	29%	-196.69
2033	Jan	352.79	0.00	0.00	112.000		0%	32%	-240.79
	Feb	358.00	0.00	0.00	112.000		0%	31%	-246.00
	Mar	397.12	0.00	0.00	112.000		0%	28%	-285.12
	Apr	414.10	0.00	0.00	112.000		0%	27%	-302.10
	May	418.49	0.00	0.00	112.000		0%	27%	-306.49
	Jun	398.83	0.00	0.00	112.000		0%	28%	-286.83
	Jul	371.85	0.00	0.00	112.000		0%	30%	-259.85
	Aug	363.51	0.00	0.00	112.000		0%	31%	-251.51
	Sep	404.16	0.00	0.00	112.000		0%	28%	-292.16

	Oct	417.71	0.00	0.00	112.000		0%	27%	-305.71
	Nov	488.12	0.00	0.00	112.000		0%	23%	-376.12
	Dec	423.20	0.00	0.00	112.000		0%	26%	-311.20
2034	Jan	386.46	0.00	0.00	166.000		0%	43%	-220.46
	Feb	392.30	0.00	0.00	166.000		0%	42%	-226.30
	Mar	436.19	0.00	0.00	166.000		0%	38%	-270.19
	Apr	455.24	0.00	0.00	166.000		0%	36%	-289.24
	May	460.16	0.00	0.00	166.000		0%	36%	-294.16
	Jun	438.11	0.00	0.00	166.000		0%	38%	-272.11
	Jul	407.85	0.00	0.00	166.000		0%	41%	-241.85
	Aug	398.49	0.00	0.00	166.000		0%	42%	-232.49
	Sep	444.09	0.00	0.00	166.000		0%	37%	-278.09
	Oct	459.29	0.00	0.00	166.000		0%	36%	-293.29
	Nov	538.28	0.00	0.00	166.000		0%	31%	-372.28
	Dec	465.45	0.00	0.00	166.000		0%	36%	-299.45
2035	Jan	387.35	0.00	0.00	270.000		0%	70%	-117.35
	Feb	393.21	0.00	0.00	270.000		0%	69%	-123.21
	Mar	437.28	0.00	0.00	270.000		0%	62%	-167.28
	Apr	456.39	0.00	0.00	270.000		0%	59%	-186.39
	May	461.34	0.00	0.00	270.000		0%	59%	-191.34
	Jun	439.20	0.00	0.00	270.000		0%	61%	-169.20
	Jul	408.82	0.00	0.00	270.000		0%	66%	-138.82
	Aug	399.42	0.00	0.00	270.000		0%	68%	-129.42
	Sep	445.20	0.00	0.00	270.000		0%	61%	-175.20
	Oct	460.46	0.00	0.00	270.000		0%	59%	-190.46
	Nov	539.77	0.00	0.00	270.000		0%	50%	-269.77
	Dec	466.65	0.00	0.00	270.000		0%	58%	-196.65

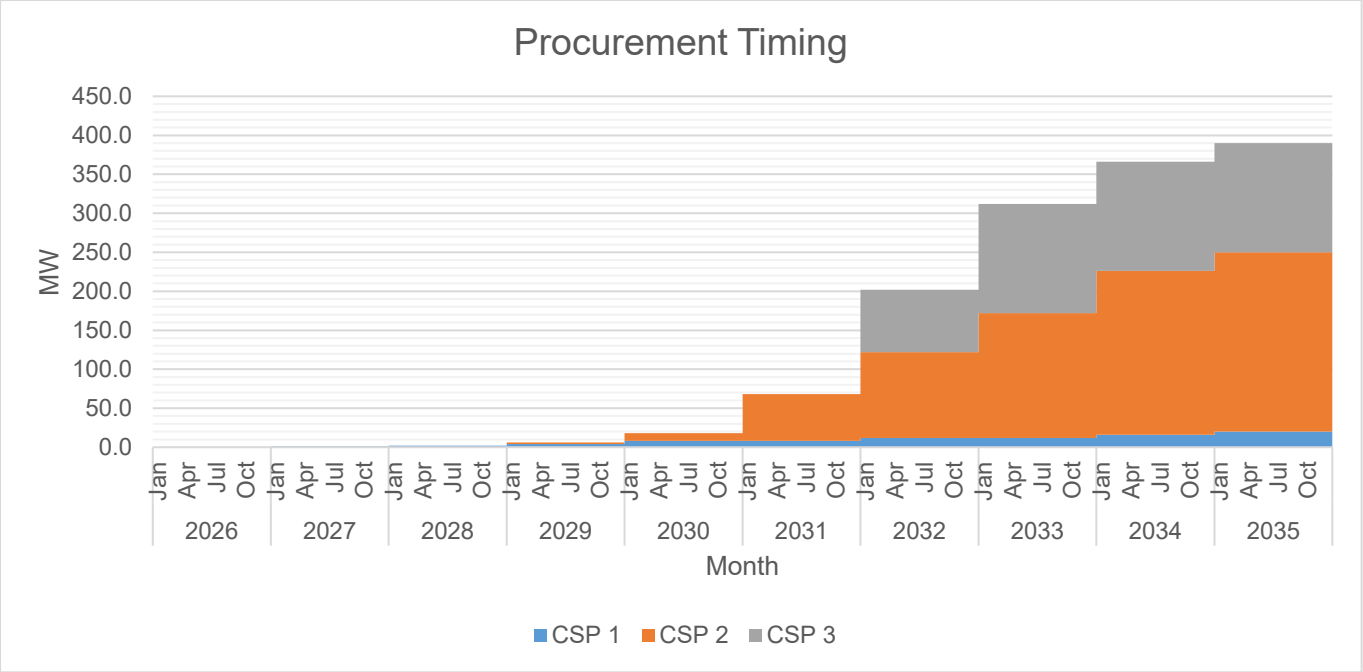
The Peak Demand was forecasted using the load factor approach and was assumed to occur on the month November using the 2025 seasonality within the year as reference. January typically records the lowest monthly demand, a pattern consistent with 2024, as it marks the period when commercial businesses gradually resume full operations following the Christmas holiday season. For the 10-year forecast, peak Demand is expected to grow at a CAGR of 76.12%. This exceptionally high growth rate is primarily driven by the substantial load contribution from the Ayala data center, which is scheduled to begin development in 2027 and is expected to reach full capacity of at least 600 MW by 2035.



The available supply is generally below the Peak Demand. This is because SCPC intends to take the conservative approach when it comes to supply sourcing. Any planned MW supply deficit will be sourced from WESM.



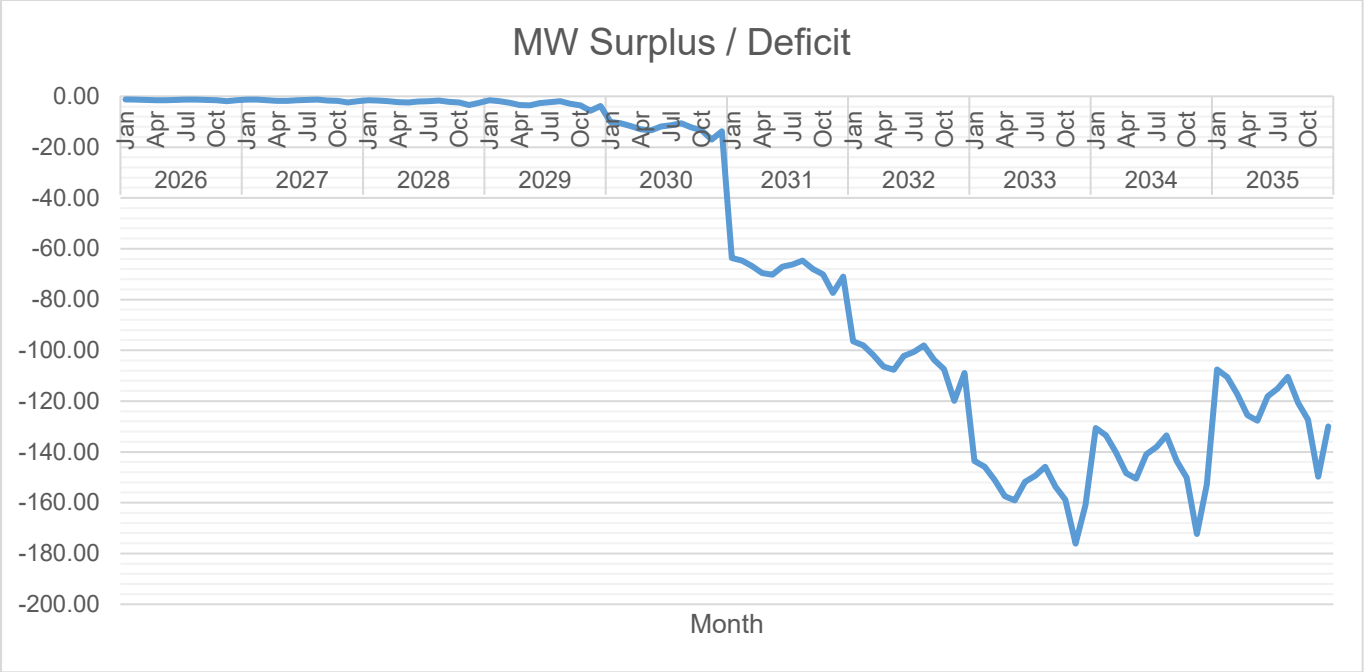
Of the available supply to be procured, the largest is 230.0 MW. This is allotted to cope with the demand and energy requirement of future data centers within Ayala development. Other CSP's are projected to serve the requirements of remaining NCC customers. SCPC will still have to determine the Suppliers to be invited when it conducts its planned CSPs starting 2027.



The first wave of supply procurement will be for 1.0 MW for the baseload requirement is planned to be available by the month of January 2027. This will be followed by 2.0 MW baseload ramping up to 230.0 MW for the requirement of big data centres to be developed in NCC. This is planned to be available by the month of January 2029. Another CSP of 80.0 MW will be available in January 2032 which will ramp up to 140.0 MW. Sources of energy will be a mix of conventional and renewable energy for all planned power supply agreements, cognizant of the ruling on Renewable Energy mix.



Currently, SCPC has no PSA contracts. However, for the next 10 years, it is seen that the highest target contracting level is 79%, which is expected to occur in January 2029. The lowest target contracting level is 29%, which is expected to occur in November 2031.



Currently, there is no under-contracting nor over-contracting as SCPC does not have PSAs yet. As mentioned, SCPC will conservatively contract demand and energy below its requirements, thus there is no megawatt surplus foreseen. Meanwhile, lowest deficit is -176.12 MW as forecasted to occur in November 2033, when electricity demand is expected to peak due to events take place inside NCC and commercial establishments are expected to boost its operations as the Christmas season begins.

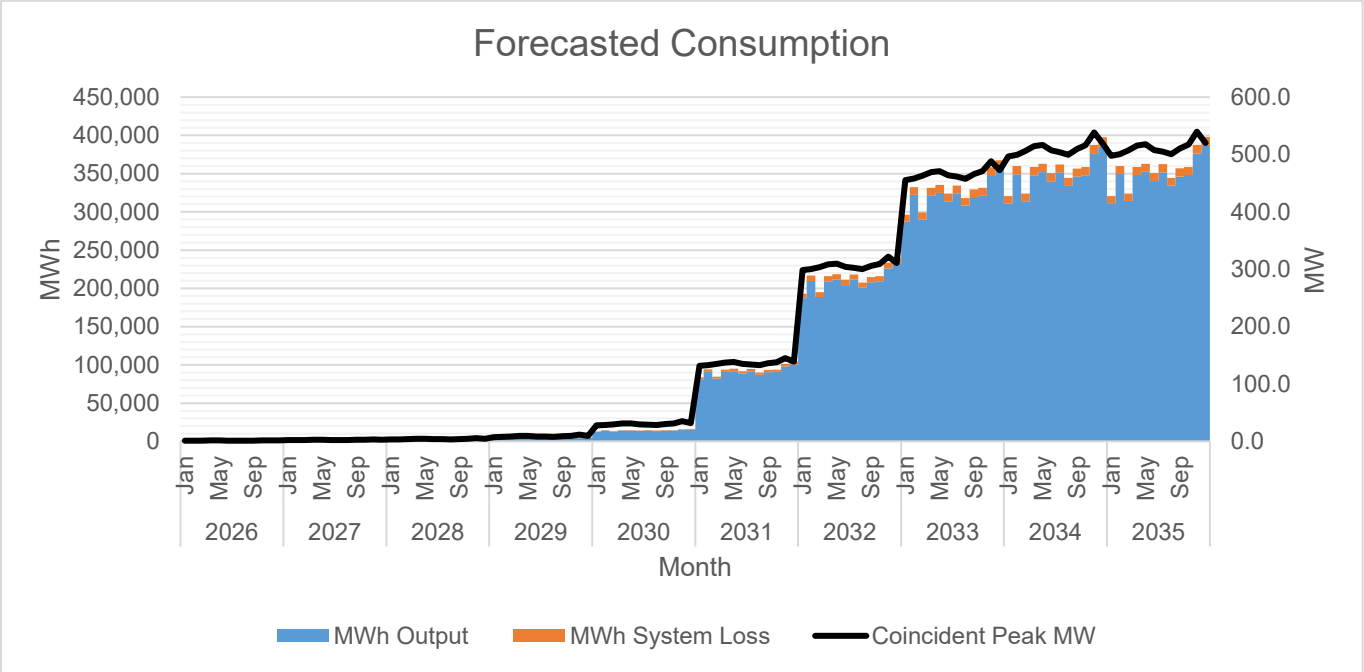
		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2026	Jan	565	535	21	1.70%	3.73%
	Feb	634	600	23	1.73%	3.73%
	Mar	570	540	21	1.68%	3.73%
	Apr	632	598	23	1.67%	3.73%
	May	639	605	23	1.69%	3.73%
	Jun	618	585	23	1.67%	3.73%
	Jul	638	604	23	1.71%	3.73%
	Aug	607	574	22	1.70%	3.73%
	Sep	628	595	23	1.70%	3.73%
	Oct	632	598	23	1.71%	3.73%
	Nov	683	646	25	1.73%	3.73%
	Dec	701	663	26	1.77%	3.73%
2027	Jan	1,096	1,037	39	1.86%	3.65%
	Feb	1,230	1,163	44	1.87%	3.65%
	Mar	1,107	1,047	40	1.85%	3.65%
	Apr	1,227	1,160	44	1.84%	3.65%
	May	1,241	1,173	44	1.85%	3.65%
	Jun	1,199	1,134	43	1.84%	3.65%
	Jul	1,238	1,171	44	1.86%	3.65%
	Aug	1,178	1,114	42	1.85%	3.65%
	Sep	1,220	1,153	44	1.86%	3.65%
	Oct	1,226	1,160	44	1.86%	3.65%
	Nov	1,325	1,253	47	1.87%	3.65%
	Dec	1,360	1,286	49	1.89%	3.65%
2028	Jan	1,745	1,650	63	1.87%	3.65%
	Feb	1,958	1,851	70	1.88%	3.65%
	Mar	1,762	1,667	63	1.86%	3.65%
	Apr	1,952	1,846	70	1.85%	3.65%
	May	1,975	1,867	71	1.86%	3.65%
	Jun	1,908	1,805	68	1.85%	3.65%
	Jul	1,971	1,864	71	1.87%	3.65%
	Aug	1,875	1,773	67	1.86%	3.65%
	Sep	1,942	1,836	70	1.87%	3.65%
	Oct	1,952	1,846	70	1.87%	3.65%
	Nov	2,110	1,994	76	1.88%	3.65%
	Dec	2,165	2,046	78	1.90%	3.65%
2029	Jan	3,873	3,669	131	1.87%	3.46%
	Feb	4,346	4,117	147	1.88%	3.46%
	Mar	3,911	3,706	133	1.86%	3.46%
	Apr	4,333	4,105	147	1.86%	3.46%
	May	4,383	4,152	149	1.87%	3.46%
	Jun	4,235	4,012	144	1.86%	3.46%
	Jul	4,375	4,144	148	1.87%	3.46%
	Aug	4,161	3,942	141	1.87%	3.46%
	Sep	4,309	4,082	146	1.87%	3.46%

	Oct	4,332	4,104	147	1.87%	3.46%
	Nov	4,682	4,435	159	1.87%	3.46%
	Dec	4,804	4,551	163	1.88%	3.46%
2030	Jan	13,391	12,702	439	1.87%	3.34%
	Feb	15,025	14,252	493	1.87%	3.34%
	Mar	13,523	12,827	443	1.87%	3.34%
	Apr	14,981	14,210	491	1.87%	3.34%
	May	15,153	14,373	497	1.87%	3.34%
	Jun	14,642	13,888	480	1.87%	3.34%
	Jul	15,125	14,347	496	1.87%	3.34%
	Aug	14,386	13,646	472	1.87%	3.34%
	Sep	14,898	14,131	488	1.87%	3.34%
	Oct	14,978	14,207	491	1.87%	3.34%
	Nov	16,187	15,354	531	1.87%	3.34%
	Dec	16,611	15,755	545	1.87%	3.34%
2031	Jan	85,484	81,165	2,738	1.85%	3.26%
	Feb	95,917	91,070	3,072	1.85%	3.26%
	Mar	86,327	81,965	2,765	1.85%	3.26%
	Apr	95,631	90,799	3,063	1.85%	3.26%
	May	96,731	91,843	3,098	1.85%	3.26%
	Jun	93,468	88,745	2,994	1.85%	3.26%
	Jul	96,554	91,675	3,093	1.85%	3.26%
	Aug	91,835	87,195	2,941	1.85%	3.26%
	Sep	95,102	90,297	3,046	1.85%	3.26%
	Oct	95,615	90,783	3,062	1.85%	3.26%
	Nov	103,334	98,112	3,310	1.85%	3.26%
	Dec	106,035	100,677	3,396	1.85%	3.26%
2032	Jan	196,727	187,015	6,154	1.81%	3.19%
	Feb	220,737	209,838	6,905	1.81%	3.19%
	Mar	198,667	188,859	6,215	1.81%	3.19%
	Apr	220,078	209,213	6,884	1.81%	3.19%
	May	222,610	211,620	6,963	1.81%	3.19%
	Jun	215,100	204,481	6,729	1.81%	3.19%
	Jul	222,203	211,232	6,951	1.81%	3.19%
	Aug	211,343	200,909	6,611	1.81%	3.19%
	Sep	218,861	208,056	6,846	1.81%	3.19%
	Oct	220,041	209,177	6,883	1.81%	3.19%
	Nov	237,806	226,065	7,439	1.81%	3.19%
	Dec	244,023	231,974	7,633	1.81%	3.19%
2033	Jan	301,509	287,155	9,093	1.74%	3.07%
	Feb	338,306	322,200	10,203	1.74%	3.07%
	Mar	304,482	289,987	9,183	1.74%	3.07%
	Apr	337,297	321,240	10,173	1.74%	3.07%
	May	341,177	324,935	10,290	1.74%	3.07%
	Jun	329,668	313,974	9,943	1.74%	3.07%
	Jul	340,553	324,340	10,271	1.74%	3.07%
	Aug	323,910	308,489	9,769	1.74%	3.07%
	Sep	335,432	319,463	10,116	1.74%	3.07%
	Oct	337,240	321,185	10,171	1.74%	3.07%
	Nov	364,467	347,116	10,992	1.74%	3.07%

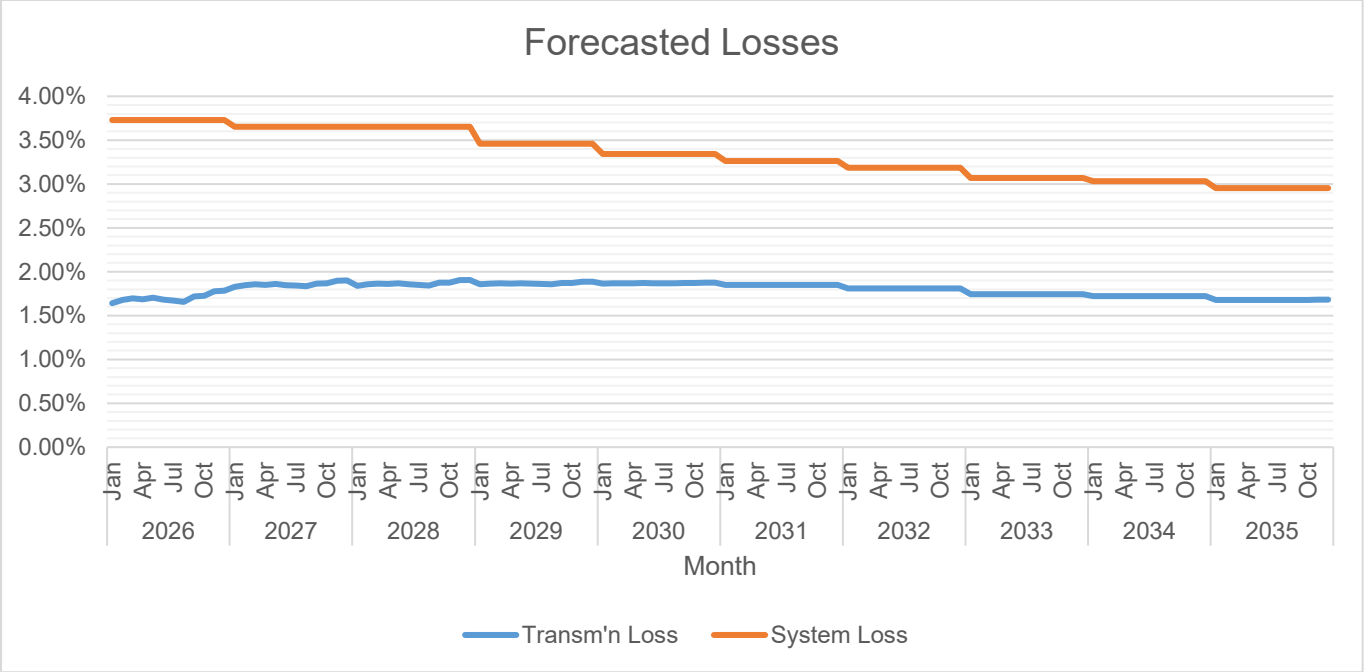
	Dec	373,995	356,190	11,279	1.74%	3.07%
2034	Jan	326,312	310,970	9,719	1.72%	3.03%
	Feb	366,136	348,922	10,905	1.72%	3.03%
	Mar	329,530	314,037	9,815	1.72%	3.03%
	Apr	365,044	347,881	10,873	1.72%	3.03%
	May	369,244	351,883	10,998	1.72%	3.03%
	Jun	356,788	340,013	10,627	1.72%	3.03%
	Jul	368,568	351,239	10,978	1.72%	3.03%
	Aug	350,556	334,074	10,441	1.72%	3.03%
	Sep	363,026	345,958	10,813	1.72%	3.03%
	Oct	364,983	347,823	10,871	1.72%	3.03%
	Nov	394,449	375,904	11,749	1.72%	3.03%
	Dec	404,761	385,730	12,056	1.72%	3.03%
2035	Jan	326,261	311,307	9,474	1.68%	2.95%
	Feb	366,079	349,300	10,630	1.68%	2.95%
	Mar	329,478	314,377	9,567	1.68%	2.95%
	Apr	364,987	348,258	10,598	1.68%	2.95%
	May	369,186	352,265	10,720	1.68%	2.95%
	Jun	356,732	340,381	10,358	1.68%	2.95%
	Jul	368,510	351,620	10,700	1.68%	2.95%
	Aug	350,501	334,436	10,177	1.68%	2.95%
	Sep	362,969	346,333	10,539	1.68%	2.95%
	Oct	364,926	348,199	10,596	1.68%	2.95%
	Nov	394,388	376,311	11,452	1.68%	2.95%
	Dec	404,698	386,148	11,751	1.68%	2.95%

In forecasting for the System Loss in the next ten years, SCPC used the trending established based on the monthly historical figures indexed on the MWh Output/Sales, added with a constant core loss from the power transformer, sub-transmission line losses and Company's Own-Use. Based on this methodology, SCPC is confident that the distribution system can adequately convey electricity to customers.

Moving forward, SCPC intends to purchase a Load Flow analytical software to have a more accurate forecasting of System Loss.



MWh Output was expected to grow at a CAGR of 89.11% is primarily driven by anticipated energy consumption from data centers within the NCC and other industrial locators at the Science Park of the Philippines Institute. This data centers is expected to have an initial load of 10 MW, eventually ramping up to 100 MW at least with a high load factor.



Transmission Loss is expected to range from 1.64% to 1.98% while System Loss is expected to range from 3.73% to 2.95%.

Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End

Currently, SCPC has not yet executed a Power Supply Agreement (PSA) with any generation company. From September 2019 to May 2024, it sourced its power from TARELCO II under a Temporary Power Supply Agreement (TPSA). In June 2024, SCPC has shifted its supply connection to a 69kV CEDC line and has been operating under a Sale for Resale (S4R) agreement with CEDC under **ERC Case No. 2024-063RC**. Neither the TPSA nor the S4R contract imposes a minimum MWh offtake; SCPC is only billed for its actual monthly metered consumption.

Sales for Re-sale Agreement

Case No.	Type	Distribution Utility	Contract Start	Contract End	Remarks
2024-063RC	S4R	Clark Electric Distribution Corporation	3/22/2024	3/22/2026	Motion for extension of term of S4R has been applied and docketed at ERC last February 2026 and awaiting for schedule of public hearings.

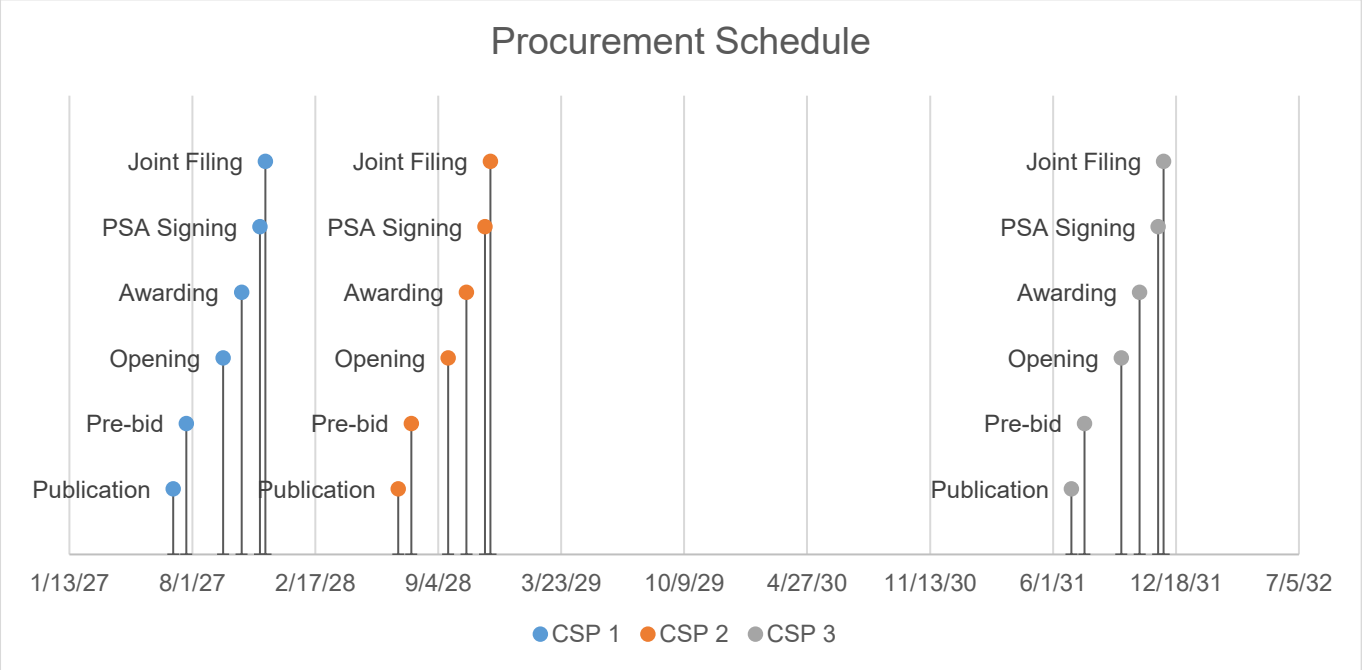
Supply Label	Type	Minimum MW	Maximum MW	Minimum MWh/yr	Maximum MWh/yr	PSA Start	PSA End	Publication
CSP 1	Base	1.00	20.00	6,132	166,440	12/26/2026	12/26/2035	7/1/2026
CSP 2	Base	2.00	230.00	12,264	1,914,060	12/26/2028	12/26/2036	7/1/2028
CSP 3	Base	80.00	140.00	665,760	1,165,080	12/26/2031	12/26/2039	7/1/2031

The 2026–2034 energy procurement strategy conservatively targets below the forecasted annual energy requirements based on NCC's projected demand (MW) during each year.

SCPC plans to conduct an initial CSP with a baseload requirement of 1.5 MW, operational by 26 December 2026, with an additional 1.0 MW and 2.0 MW of baseload capacity for its second and third year. The baseload requirement will then increase by 4.0 MW by its fourth, sixth, eighth and nineth years, reaching a maximum baseload requirement of 20 MW by year 2035.

Another CSP is planned to be operational by 26 December 2028. It is intended to provide a baseload capacity of 2.0 MW during its first year, with an additional 8.0 MW for its second year and 50.0 MW of baseload capacity for its 4th to 6th year. This will then increase by another 20.0 MW during its 7th year.

For CSP 3, an initial baseload capacity of 80.0 MW is planned to be operational by 26 December 2031, with an additional 60.0 MW for the next year.

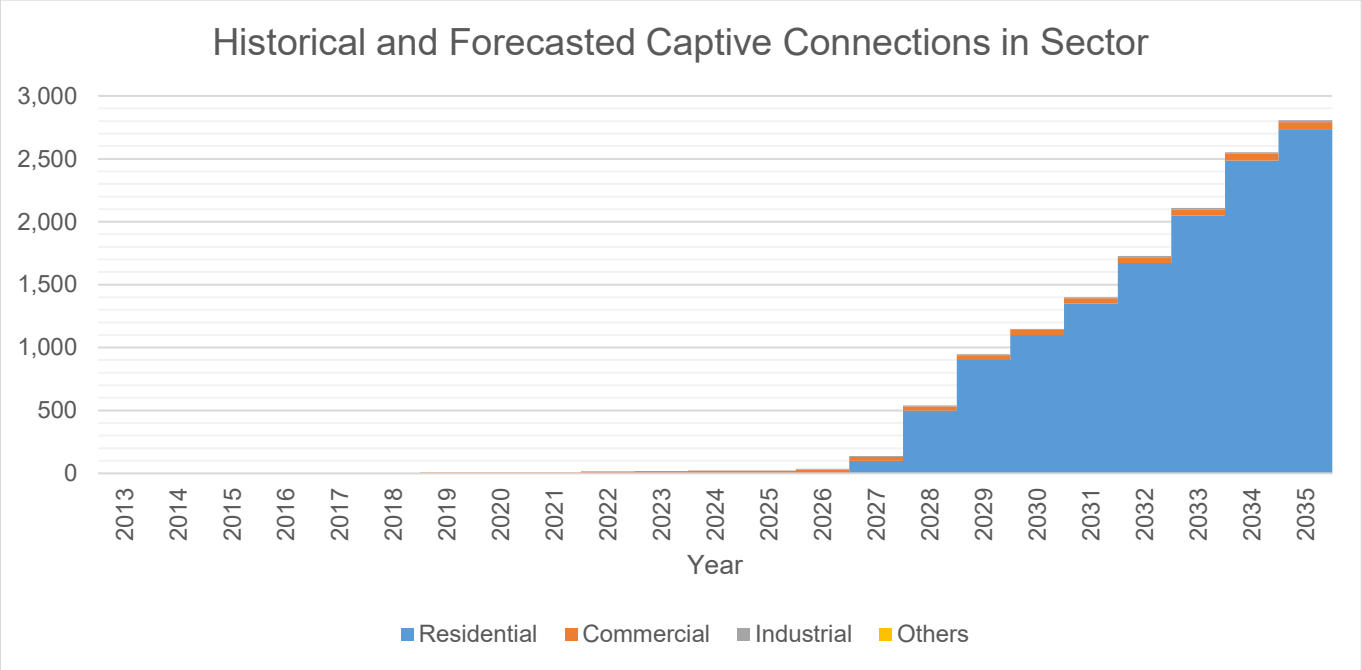


For the procurement of 1.0 MW (additional 1.0 MW and 2.0 MW in 2028 and additional 2.0 MW in CY's 2030, 2032, 2034) of supply which is planned to be available on December 26, 2027, the first publication or launch of CSP will be on July 1, 2026. Joint filing is planned on November 28, 2026 or 150 days later, in accordance with DOE's 2018 CSP Policy.

For the procurement of 2.0 MW (additional 8.0 MW in CY 2030, additional 50.0 MW CY 2031, 2032, 2033, 2034 and additional 20.0 MW in CY 2035) of supply which is planned to be available on December 26, 2028, the first publication or launch of CSP will be on July 1, 2028. Joint filing is planned on November 28, 2028 or 150 days later, in accordance with DOE's 2018 CSP Policy.

For the procurement of 80.0 MW (additional 60.0 MW in CY 2033) of supply which is planned to be available on December 26, 2031, the first publication or launch of CSP will be on July 1, 2031. Joint filing is planned on November 28, 2031 or 150 days later, in accordance with DOE's 2018 CSP Policy.

Captive Customer Connections



The number of commercial connections is expected to grow at a CAGR of 6.28% from 2026 to 2035. However, commercial customers are expected to account for 93.44% of the total consumption by CY 2035 as it includes larges load consumption of forecasted data centers to be established in NCC.